A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended August 9, 1985 NO. 32

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/09/85	Last Week Ending: 08/02/85	Last Year Week Ending: 08/10/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units *	12,234	12,379	12,457	-145	-223
Operable capacity	15,619	15,619	16,074	0	-455
Percent operated	78.3	79.3	77.5		
Motor Gasoline					
Total motor gasoline production	6,768	6,910	6,582	-142	186
Finished leaded motor gasoline production	2,488	2,265	2,594	223	-106
Finished unleaded motor gasoline production	4,280	4,645	3,988	-365	292
Total motor gasoline stocks	226,755	229,401	233,399	-2,646	-6,644
Finished leaded motor gasoline stocks	79,109	79,830	90,633	-721	-11,524
Finished unleaded motor gasoline stocks	111,309	113,995	103,959	-2,686	7,350
Distillate Fuel Oil					
Distillate fuel oil production	2,536	2,526	2,631	10	-95
Distillate fuel oil stocks	117,312	117,249	128,761	63	-11,449
Residual Fuel Oil					
Residual fuel oil production	786	763	749	23	37
Residual fuel oil stocks	40,569	41,477	50,670	-908	-10,101
Imports					
Crude oil imports	2,603	3,047	3,309	-444	-706
Product imports	1,743	2,072	1,631	-329	112
Crude Oil Stocks					
Crude oil stocks	323,776	324,812	352,029	-1,036	-28,253

* Scheduled and unscheduled shutdowns caused a decrease of 142,000 bbl. per day in District 5 (West Coast).

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,261	1,099	1,099	1,487	73.9
Appal. No. 1	111	104	104	114	91.2
DISTRICT 1 TOTAL	1,372	1,203	1,203	1,601	75.1
Appal. No. 2	64	61	61	66	92.4
Ind., Ill., Ky.	1,912	1,882x	1,898	2,175	87.3
Minn., Wis., Daks.	311	294	294	301	97.7
Okla., Kans., Mo.	718	664	665	714	93.1
DISTRICT 2 TOTAL	3,005	2,901x	2,918	3,256	89.6
Inland Texas	532	481	481	547	87.9
Texas Gulf Coast	3,128x	2,639x	2,749x	3,706	74.2x
La. Gulf Coast	2,152	1,928	1,940	2,617	74.1
N. La. and Ark.	185	175	175	256	68.4
New Mexico	67	62	62	68	91.2
DISTRICT 3 TOTAL	6,064x	5,285x	5,407x	7,194	75.2x
DISTRICT 4 TOTAL	500	492	498	575	86.6
DISTRICT 5 TOTAL	2,298x	2,178	2,208	2,993	73.8
TOTAL U.S.	13,239	12,059	12,234	15,619	78.3
TOTAL U.S.					
Weeks Ended:					
AUG. 2, 1985	13,577x	12,192x	12,379x	15,619	79.3x
AUG. 10, 1984	12,913	12,306	12,457	16,074	77.5
DISTRICTS 1-4					
Weeks Ended:					
AUG. 09, 1985	10,941	9,881	10,026	12,626	79.4
AUG. 2, 1985	11,168x	9,857x	10,029x	12,626	79.4x
AUG. 10, 1984	10,632	10,032	10,166	12,920	78.7

* See Revisions on Pages 8 and 8a.

API WEEKLY STATISTICAL BULLETIN
Week Ended August 9, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	576	147	429	27	80	301	111
Appal. No. 1	39	14	25	--	--	38	9
DISTRICT 1 TOTAL	615	161	454	27	80	339	120
Appal. No. 2	38	17	21	2	2	16	2
Ind., Ill., Ky.	1,104	385	719	28	113	368	54
Minn., Wis., Daks.	167	68	99	3	20	59	6
Okla., Kans., Mo.	389	187	202	8	34	177	8
DISTRICT 2 TOTAL	1,698	657	1,041	41	169	620	70
Inland Texas	269	117	152	28	37	107	21
Texas Gulf Coast	1,669*	594*	1,075*	18	186	510*	82
La. Gulf Coast	1,116	386	730	21	221	395	115
N. La. and Ark.	53	15	38	4	--	51	7
New Mexico	42	18	24	7	3	20	--
DISTRICT 3 TOTAL	3,149*	1,130*	2,019*	78	447	1,083*	225
DISTRICT 4 TOTAL	253	126	127	9	26	116	11
DISTRICT 5 TOTAL	1,053	414	639	31	233	378*	360
TOTAL U.S.	6,768	2,488	4,280	186	955	2,536	786
TOTAL U.S.							
Weeks Ended:							
AUG. 2, 1985	6,910*	2,265*	4,645*	196	1,037	2,526*	763
AUG. 10, 1984	6,582	2,594	3,988	246	917	2,631	749
DISTRICTS 1-4							
Weeks Ended:							
AUG. 09, 1985	5,715	2,074	3,641	155	722	2,158	426
AUG. 2, 1985	5,779*	1,826*	3,953*	154	758	2,144*	433
AUG. 10, 1984	5,608	2,189	3,419	198	622	2,228	448

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Pages 8 and 8a.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended August 9, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,974	2,118	3,855	1	123	584	5,461	1,560	--
Central Atlantic	33,910	10,078	20,083	3,749	445	4,895	22,586*	13,399	11,370
Lower Atlantic	26,926	10,567	16,005	354	279	5,047	12,693	3,255	440
DISTRICT 1 TOTAL	66,810	22,763	39,943	4,104	847	10,526	40,740*	18,214	11,810
DISTRICT 2 TOTAL	61,208*	24,052	30,111*	7,045	1,250	7,761	32,377*	3,358	18,485
DISTRICT 3 TOTAL	63,341	20,559	27,503	15,279	2,190	12,229	28,794*	10,139	53,471
DISTRICT 4 TOTAL	5,612	2,247	1,826	1,539	417	806	2,928	488	2,203
DISTRICT 5 TOTAL	29,784*	9,488	11,926	8,370*	1,920	5,709	12,473	8,370*	26,164*
TOTAL U.S.	226,755	79,109	111,309	36,337	6,624	37,031	117,312	40,569	112,133
TOTAL U.S.									
Weeks Ended:									
AUG. 2, 1985	229,401*	79,830	113,995*	35,576*	6,807	36,327	117,249*	41,477*	112,926*
AUG. 10, 1984	233,399	90,633	103,959	38,807	7,156	36,771	128,761	50,670	105,355
DISTRICTS 1-4									
Weeks Ended:									
AUG. 09, 1985	196,971	69,621	99,383	27,967	4,704	31,322	104,839	32,199	85,969
AUG. 2, 1985	199,097*	70,402	101,147*	27,548	5,089	30,386	104,470*	33,131	86,122
AUG. 10, 1984	205,307	81,313	93,609	30,385	5,675	30,532	117,196	41,417	81,044

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil

*See Revisions on Page 8.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended August 9, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy March 1985	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
AUG. 09, 1985	5,983.0	6,005.0	2,523	378	245,989
AUG. 2, 1985	5,990.0*	--	2,620*	358	247,400*
JUL. 26, 1985	5,990.0*	--	2,838	453	248,756
JUL. 19, 1985	5,990.0*	--	3,079	420	252,837
DISTRICT 5 TOTAL					
AUG. 09, 1985	2,960.5	3,016.0	80	5	77,787 ‡
AUG. 2, 1985	2,967.5*	--	427*	19	77,412
JUL. 26, 1985	2,967.5*	--	68	35	77,488
JUL. 19, 1985	2,967.5*	--	271	36	80,233
TOTAL U.S.					
AUG. 09, 1985	8,943.5	9,021.0	2,603	383	323,776 ‡
AUG. 2, 1985	8,957.5*	--	3,047*	377	324,812*
JUL. 26, 1985	8,957.5*	--	2,906	488	326,244
JUL. 19, 1985	8,957.5*	--	3,350	456	333,070
AUG. 10, 1984	8,809.0 /a	--	3,309	193	352,029

‡INCLUDES 24,189 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

/a - DOE actual for Aug. 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
AUG. 09, 1985	15,623	68,757	148,660	12,949	245,989	77,787 ‡	323,776 ‡
AUG. 2, 1985	16,982	69,637*	147,750	13,031	247,400*	77,412	324,812*
AUG. 10, 1984	14,737	79,312	164,779	13,421	272,249	79,780	352,029

[1]See definitional notes, Page 6.

* See Revisions on Pages 8 and 8a.

API WEEKLY STATISTICAL BULLETIN
Week Ended August 9, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	--	--	--	--	--	19	1	--	--	--	20
Central Atlantic	294	81	213	7	--	39	127	7	30	232	736
Lower Atlantic	35	11	24	--	17	12	170	--	--	--	234
DISTRICT 1 TOTAL											
AUG. 09, 1985	329	92	237	7	17	70	298	7	30	232	990
AUG. 2, 1985	297	114	183	3	4	96	373	31	14	216	1,034
JUL. 26, 1985	336	146	190	5	--	65	346	4	9	126	891
JUL. 19, 1985	290	135	155	7	29	69	369	4	31	37	836
DISTRICTS 2-4 TOTAL											
AUG. 09, 1985	42	12	30	--	--	--	115	96	294	96	643
AUG. 2, 1985	59	17	42	--	--	--	38	237	431	133	898
JUL. 26, 1985	25	7	18	--	--	--	198	156	228	109	716
JUL. 19, 1985	27	6	21	--	--	--	65	239	199	119	649
DISTRICT 5 TOTAL											
AUG. 09, 1985	46	17	29	--	4	5	8	6	--	41	110
AUG. 2, 1985	65	24	41	4	6	9	8	17	--	31	140
JUL. 26, 1985	58	10	48	2	--	9	5	3	--	44	121
JUL. 19, 1985	43	17	26	--	6	8	9	4	--	14	84
TOTAL U.S.	417	121	296	7	21	75	421	109	324	369	1,743
TOTAL U.S. Weeks Ended:											
AUG. 2, 1985	421	155	266	7	10	105	419	285	445	380	2,072
JUL. 26, 1985	419	163	256	7	--	74	549	163	237	279	1,728
JUL. 19, 1985	360	158	202	7	35	77	443	247	230	170	1,569
AUG. 10, 1984	223	130	93	31	36	352	562	83	229	115	1,631

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2]Includes Grade No. 4 fuel oil.

[3]See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	July 1985	June 1985	March 1985
Florida	34.0	35.0	33.0
New York-Pennsylvania	14.0	14.0	14.0
Virginia	-	-	-
West Virginia	9.0	8.0	11.0
Illinois	82.0	79.0	78.0
Indiana	16.0	15.0	18.0
Kansas	205.0	210.0	204.0
Kentucky	22.0	22.0	22.0
Michigan	82.0	84.0	78.0
Missouri-Tennessee	3.0	3.0	3.0
Nebraska	19.0	18.5	19.0
Ohio	41.0	41.0	41.0
Oklahoma	464.0	460.0	440.0
North Dakota	144.0	144.0	143.0
South Dakota	4.0	4.0	5.0
Alabama	58.0	57.0	60.0
Arkansas	56.0	56.0	56.0
Mississippi	85.0	86.0	84.0
New Mexico-So. East	193.5	193.5	198.0
New Mexico-Other	19.5	15.5	21.0
North Louisiana	88.0	89.0	87.0
South Louisiana	1,362.0	1,331.0	1,335.0
Total Louisiana	1,450.0	1,420.0	1,422.0
Texas			
District 1	72.0	72.0	72.0
District 2	107.0	106.0	109.0
District 3	328.0	328.0	332.0
District 4	81.0	81.0	80.0
District 5	22.0	22.0	24.0
District 6, East Texas Field	128.0	130.0	132.0
Other	115.0	117.0	110.0
District 7-B	100.0	98.0	103.0
District 7-C	100.0	100.0	104.0
District 8 and 8-A	1,166.0	1,163.0	1,218.0
District 9	108.0	112.0	108.0
District 10	61.0	62.0	60.0
Total Texas	2,388.0	2,391.0	2,452.0
Colorado	78.0	78.0	78.0
Montana	80.0	80.0	83.0
Utah	103.0	95.0	108.0
Wyoming	340.0	340.0	334.0
Total Dists. 1-4	5,990.0	5,949.5	6,005.0
Alaska	1,816.5	1,879.6	1,865.0
Arizona	1.0	1.0	-
California	1,142.0	1,138.0	1,143.0
Nevada	8.0	7.0	8.0
Total Dist. 5	2,967.5	3,025.6	3,016.0
Total U.S.	8,957.5	8,975.1	9,021.0

API STATISTICAL BULLETIN
WEEK ENDED: AUG. 09, 1985

REVISIONS

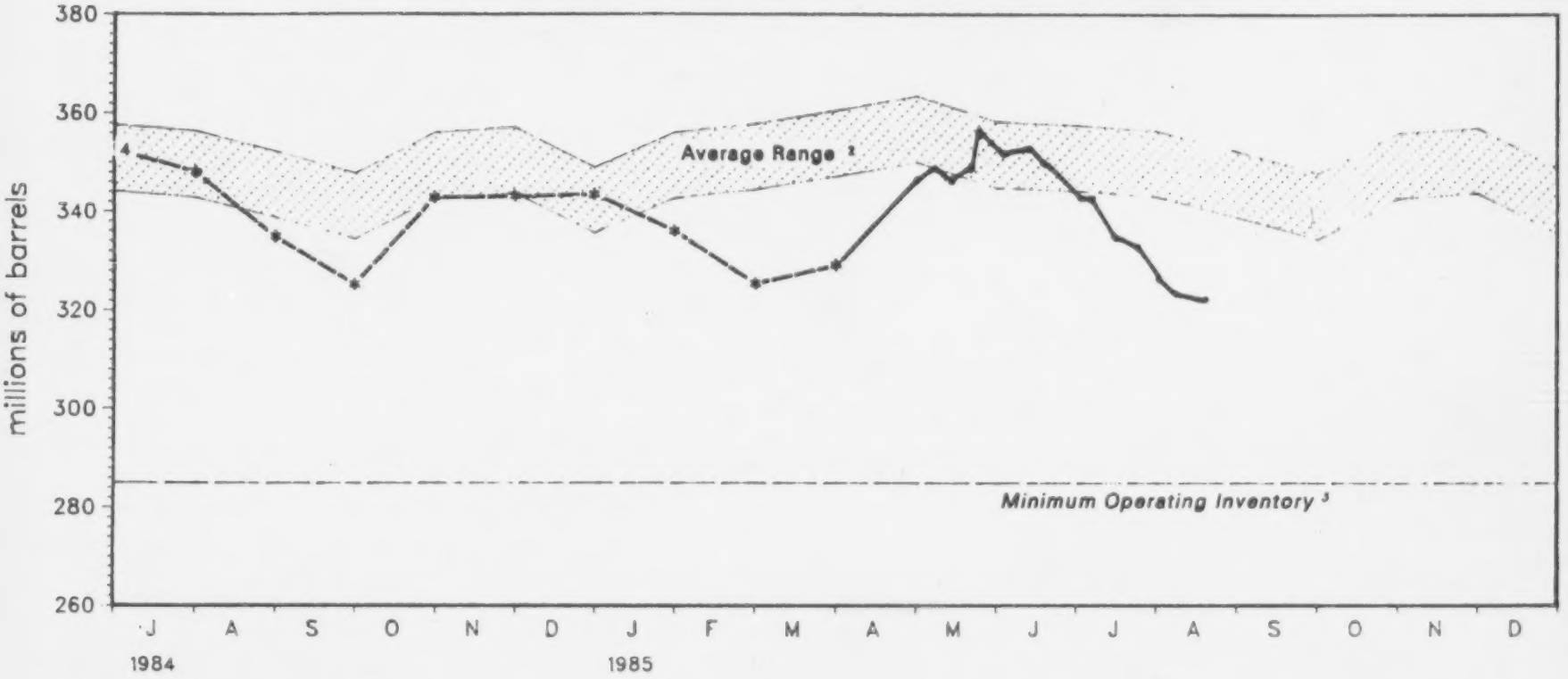
08/02/85	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,213
			DISTRICT 3 TOTAL	6,216
			DISTRICT 5 TOTAL	2,409
			TOTAL U.S.	13,577
			DISTRICTS 1-4	11,168
		CRUDE OIL RUNS	IND., ILL., KY	1,806
			DISTRICT 2 TOTAL	2,811
			TEXAS GULF COAST	2,671
			DISTRICT 3 TOTAL	5,410
			TOTAL U.S.	12,192
			DISTRICTS 1-4	9,857
		INPUT TO CRUDE OIL	TEXAS GULF COAST	2,743
			DISTRICT 3 TOTAL	5,508
			TOTAL U.S.	12,379
			DISTRICTS 1-4	10,029
		% OPERABLE	TEXAS GULF COAST	74.0
			DISTRICT 3 TOTAL	76.6
			TOTAL U.S.	79.3
			DISTRICTS 1-4	79.4
	PAGE 2	TOTAL MGAS	TEXAS GULF COAST	1,675
			DISTRICT 3 TOTAL	3,236
			TOTAL U.S.	6,910
			DISTRICTS 1-4	5,779
		LEADED MGAS	TEXAS GULF COAST	604
			DISTRICT 3 TOTAL	1,039
			TOTAL U.S.	2,265
			DISTRICTS 1-4	1,826
		UNLEADED MGAS	TEXAS GULF COAST	1,071
			DISTRICT 3 TOTAL	2,197
			TOTAL U.S.	4,645
			DISTRICTS 1-4	3,953
		DISTILLATE FUEL	TEXAS GULF COAST	530
			DISTRICT 3 TOTAL	1,081
			DISTRICT 5 TOTAL	382
			TOTAL U.S.	2,526
			DISTRICTS 1-4	2,144
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	60,606
			DISTRICT 5 TOTAL	30,304
			TOTAL U.S.	229,401
			DISTRICTS 1-4	199,097
		UNLEADED MGAS	DISTRICT 2 TOTAL	29,809
			TOTAL U.S.	113,995
			DISTRICTS 1-4	101,147
		BLENDING COMPS	DISTRICT 5 TOTAL	8,028
			TOTAL U.S.	35,576

REVISIONS

	DISTILLATE FUEL	CENTRAL ATLANTIC	22,261
		DISTRICT 1 TOTAL	39,599
		DISTRICT 2 TOTAL	32,962
		DISTRICT 3 TOTAL	28,874
		TOTAL U.S.	117,249
		DISTRICTS 1-4	104,470
	RESIDUAL FUEL	DISTRICT 5 TOTAL	8,346
		TOTAL U.S.	41,477
	UNFINISHED OILS	DISTRICT 5 TOTAL	26,804
		TOTAL U.S.	112,926
PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	2,620
		DISTRICT 5 TOTAL	427
		TOTAL U.S.	3,047
	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	247,400
		TOTAL U.S.	324,812
PAGE 4 B	TOTAL	PAD DISTRICT 2	69,637
		TOTAL PAD DISTRICTS 1-4	247,400
		TOTAL U.S.	324,812

Week Ended: August 9, 1985

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

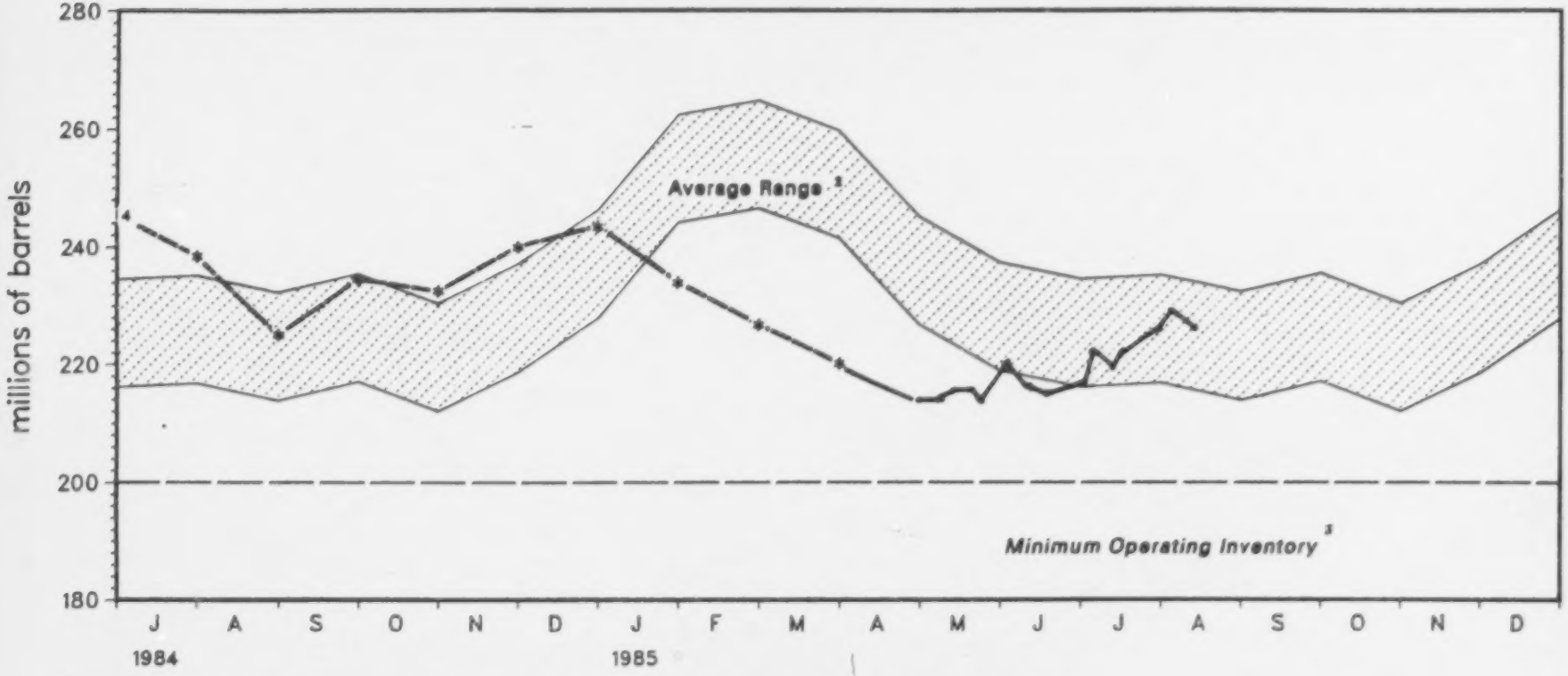
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: ●——EIA, Energy Data Reports, Petroleum Statement, Monthly.*
○——API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: August 9, 1985

Motor Gasoline Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

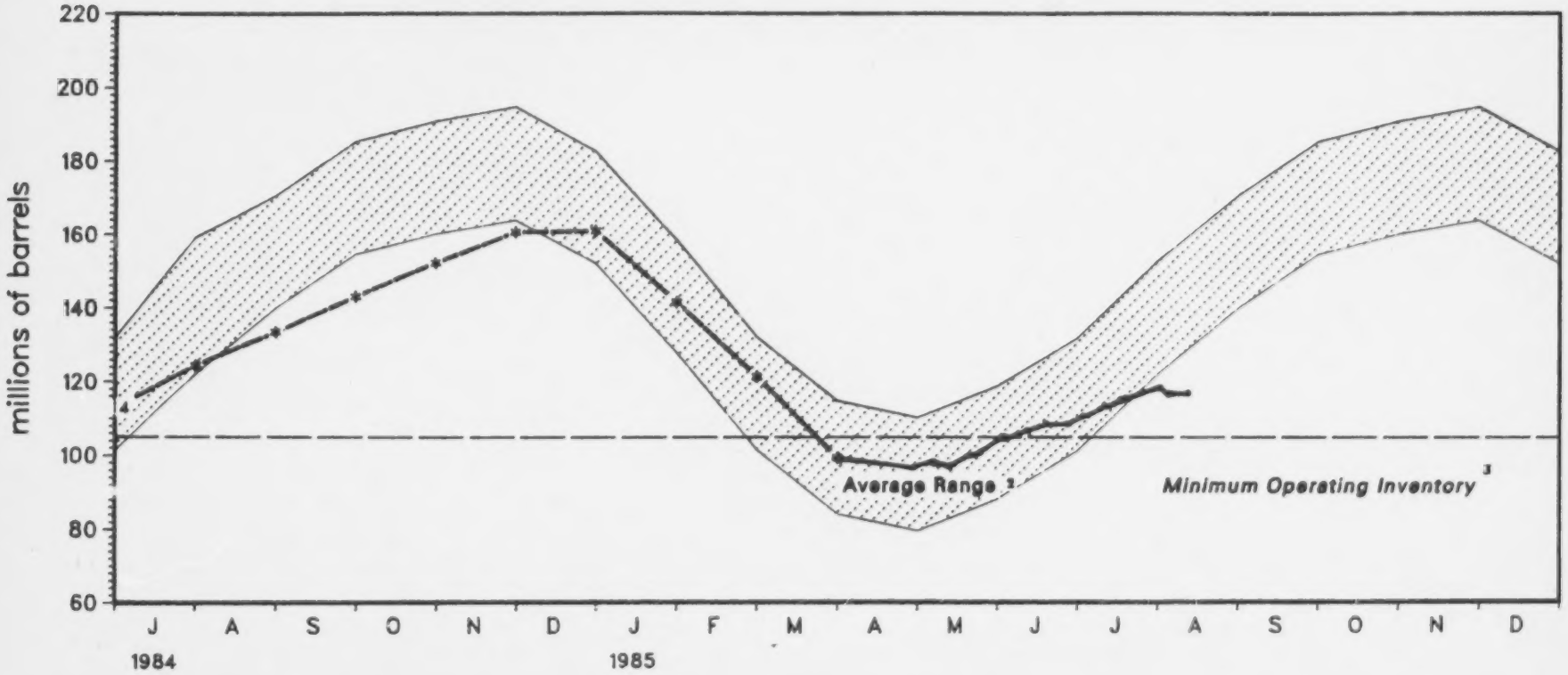
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: *—— EIA, Energy Data Reports, Petroleum Statement, Monthly.*
o—— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: August 9, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: ✱—— EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•—— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended August 16, 1985 NO. 33

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/16/85	Last Week Ending: 08/09/85	Last Year Week Ending: 08/17/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,254	12,328	12,532	-74	-278
Operable capacity	15,619	15,619	16,074	0	-455
Percent operated	78.5	78.9	78.0		
Motor Gasoline					
Total motor gasoline production	6,744	6,789	6,546	-45	198
Finished leaded motor gasoline production	2,379	2,488	2,519	-109	-140
Finished unleaded motor gasoline production	4,365	4,301	4,027	64	338
Total motor gasoline stocks	227,589	226,651	233,223	938	-5,634
Finished leaded motor gasoline stocks	79,735	79,005	90,037	730	-10,302
Finished unleaded motor gasoline stocks	111,987	111,309	105,231	678	6,756
Distillate Fuel Oil					
Distillate fuel oil production	2,590	2,560	2,764	30	-174
Distillate fuel oil stocks	118,006	117,312	131,640	694	-13,634
Residual Fuel Oil					
Residual fuel oil production	833	786	815	47	18
Residual fuel oil stocks	40,512	40,438	50,348	74	-9,836
Imports					
Crude oil imports	3,214	2,603	3,245	611	-31
Product imports	1,632	1,743	1,746	-111	-114
Crude Oil Stocks					
Crude oil stocks	325,166	323,678	345,146	1,488	-19,980

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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STATISTICS DEPARTMENT
VOL. 66 For Week Ended August 16, 1985 NO. 33

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,231	1,106	1,112	1,487	74.8
Appal. No. 1	102	95	95	114	83.3
DISTRICT 1 TOTAL	1,333	1,201	1,207	1,601	75.4
Appal. No. 2	65	62	62	66	93.9
Ind., Ill., Ky.	2,009*	1,915*	1,921*	2,175	88.3*
Minn., Wis., Daks.	302	302	302	301	100.3
Okla., Kans., Mo.	726	650	650	714	91.0
DISTRICT 2 TOTAL	3,102*	2,929*	2,935*	3,256	90.1*
Inland Texas	520	460	460	547	84.1
Texas Gulf Coast	3,310*	2,763*	2,858*	3,706	77.1*
La. Gulf Coast	2,104	1,861	1,881	2,617	71.9
N. La. and Ark.	182	172	172	256	67.2
New Mexico	68	61	62	68	91.2
DISTRICT 3 TOTAL	6,184*	5,317*	5,433*	7,194	75.5*
DISTRICT 4 TOTAL	476	466	469	575	81.6
DISTRICT 5 TOTAL	2,329	2,193	2,210	2,993	73.8
TOTAL U.S.	13,424	12,106	12,254	15,619	78.5
TOTAL U.S.					
Weeks Ended:					
AUG. 9, 1985	13,334*	12,160*	12,328*	15,619	78.9*
AUG. 17, 1984	13,009	12,391	12,532	16,074	78.0
DISTRICTS 1-4					
Weeks Ended:					
AUG. 16, 1985	11,095	9,913	10,044	12,626	79.6
AUG. 9, 1985	11,036*	9,982*	10,120*	12,626	80.2*
AUG. 17, 1984	10,751	10,150	10,274	12,920	79.5

* See Revisions on Pages 7 and 7a.

API WEEKLY STATISTICAL BULLETIN
Week Ended August 16, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	597	129	468	39	52	269	121
Appal. No. 1	41	17	24	--	--	33	2
DISTRICT 1 TOTAL	638	146	492	39	52	302	123
Appal. No. 2	36	19	17	2	1	16	1
Ind., Ill., Ky.	1,067	346	721	22	139	372	59
Minn., Wis., Daks.	162	70	92	2	21	70	8
Okla., Kans., Mo.	416	192	224	6	24	187	8
DISTRICT 2 TOTAL	1,681	627	1,054	32	185	645	76
Inland Texas	296	121	175	23	27	113	17
Texas Gulf Coast	1,609x	587	1,022x	26	188x	597x	131
La. Gulf Coast	1,087	313	774	19	213	369	133
N. La. and Ark.	53	13	39	7	--	52	8
New Mexico	44	20	25	9	1	16	--
DISTRICT 3 TOTAL	3,089x	1,054	2,035x	84	429x	1,147x	289
DISTRICT 4 TOTAL	247	140	107	7	23	125	9
DISTRICT 5 TOTAL	1,089	412	677	69	265	371	336
TOTAL U.S.	6,744	2,379	4,365	231	954	2,590	833
TOTAL U.S. Weeks Ended:							
AUG. 9, 1985	6,789x	2,488	4,301x	186	956x	2,560x	786
AUG. 17, 1984	6,546	2,519	4,027	242	976	2,764	815
DISTRICTS 1-4 Weeks Ended:							
AUG. 16, 1985	5,655	1,967	3,688	162	689	2,219	497
AUG. 9, 1985	5,736x	2,074	3,662x	155	723x	2,182x	426
AUG. 17, 1984	5,487	2,095	3,392	178	708	2,342	490

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Pages 7 and 7a.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended August 16, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,460	1,819	3,640	1	152	583	5,333*	839*	--
Central Atlantic	31,816	9,803	18,734	3,279	446	5,051	22,685*	13,154*	10,985
Lower Atlantic	28,276	12,618	15,432	226	313	5,096	12,657	3,485	410
DISTRICT 1 TOTAL	65,552	24,240	37,806	3,506	911	10,730	40,675	17,478*	11,395
DISTRICT 2 TOTAL	63,123*	24,542*	31,652	6,929	1,322	7,496	32,395	3,507	17,821*
DISTRICT 3 TOTAL	63,410	19,311	28,573	15,526	2,288	12,169	29,714	10,509	52,738
DISTRICT 4 TOTAL	5,472	2,297	1,638	1,537	381	791	2,941	482	2,102
DISTRICT 5 TOTAL	30,032	9,345	12,318	8,369	1,921	5,645	12,281	8,536	25,488
TOTAL U.S.	227,589	79,735	111,987	35,867	6,823	36,831	118,006	40,512	109,544
TOTAL U.S. Weeks Ended:									
AUG. 9, 1985	226,651*	79,005*	111,309	36,337	6,624	37,031	117,312	40,438*	112,025*
AUG. 17, 1984	233,223	90,037	105,231	37,955	6,854	37,257	131,640	50,348	105,056
DISTRICTS 1-4 Weeks Ended:									
AUG. 16, 1985	197,557	70,390	99,669	27,498	4,902	31,186	105,725	31,976	84,056
AUG. 9, 1985	196,867*	69,517*	99,383	27,967	4,704	31,322	104,839	32,068*	85,861*
AUG. 17, 1984	206,020	80,770	94,932	30,318	5,386	30,753	120,440	40,615	80,838

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Pages 7 and 7a.

NA-Not Available